

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

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Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) ALLEGiant RESOURCES, LLC						2. Operator P-5 No. 013365		
3. Field Name BLOOMINGTON (4600)						4. Field No. 09674913		
5. Current Lease Name FORD GRANT UNIT						6. Lease/Gas ID No. 10948		
7. Lease is 0.6 miles in a NE direction from BLOOMINGTON (center of nearest town).								
8. Well No. 6	9. API No. 46934351	10. UIC No.	11. Total Depth 4759'	12. Date Drilled 05/05/2016	13. Base of Usable Quality Water (ft) 1600'			
14. (a) Legal description of well location, including distance and direction from survey lines: Survey: PEREZ, F, Abstract: 93 796' FEL, 6069' FNL (b) Latitude and Longitude of well location, if known (optional) Lat. 28.659439 Long. -96.883994								
15. New Injection Well <input checked="" type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>			Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/> Other (explain) _____					
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	8-5/8	1686'	12-1/4		TYPE A	805	SURFACE	CIRCULATED TO SURF
17. Intermediate								
18. Long string	5-1/2	5035'	7-7/8		TYPE 1	870	SURFACE	CIRCULATED TO SURF
19. Liner								
20. Tubing size 2-7/8	21. Tubing depth 4853'		22. Injection tubing packer depth 4853'			23. Injection interval 4953' to 5035' MD 4681' to 4753' TVD		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type PRODUCED WATER			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 20,000 BPD		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 15,000 BPD			
30. Maximum Surface Injection Pressure: for Liquid 2476 psig for Gas _____ psig.								
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)			
14. (a) Legal description of well location, including distance and direction from survey lines: (b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____								
15. New Injection Well <input type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>			Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/> Other (explain) _____					
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth			23. Injection interval _____ to _____		
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)			
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.								