

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) Legend Energy Texas, LLC						2. Operator P-5 No. 100638		
3. Field Name Placedo (5770)						4. Field No. 71801667		
5. Current Lease Name Placedo Ranch						6. Lease/Gas ID No. 09480001		
7. Lease is 4.6 miles in a SE direction from Placedo						VICTORIA COUNTY, TEXAS (center of nearest town)		
8. Well No. 4	9. API No. 469-34191	10. UIC No.	11. Total Depth 8112	12. Date Drilled 04-12-2010	13. Base of Usable Quality Water (ft) 1450			
14. (a) Legal description of well location, including distance and direction from survey lines: 470 FSEL & 5233 FSWL , A-124, Benavides, P.								
(b) Latitude and Longitude of well location, if known (optional) Lat. 28.676408 (NAD83) Long. -96.756201 (NAD83)								
15. New Injection Well <input checked="" type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>				
Other (explain)								
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	8 5/8	1463	12 1/4	24	A	600	Surface	circ
17. Intermediate								
18. Long string	4 1/2	6710	7 7/8	11.6	H	690	4576	calc
19. Liner								
20. Tubing size 2 3/8	21. Tubing depth 4200		22. Injection tubing packer depth 4200		23. Injection interval 4290 to 5440			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type Saltwater & RCRA Exempt Waste			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 25000		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 15000			
30. Maximum Surface Injection Pressure: for Liquid 2145 psig for Gas _____ psig.								
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)			
14. (a) Legal description of well location, including distance and direction from survey lines:								
(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____								
15. New Injection Well <input type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/>				
Other (explain)								
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth		23. Injection interval _____ to _____			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)		No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input type="checkbox"/>		NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)		29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)			
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.								

FORM H-1A INSTRUCTIONS

05/2004

1. File as an attachment to Form H-1 to provide injection well data for each application for a new injection well permit or to amend an injection well permit.
2. Complete the current field name and number (Items 3 and 4) with the current field designation in Commission records.
3. Complete the current lease name and number (Items 5 and 6) with the current lease identification in Commission records for each well in the application. Use separate H-1A Forms for each lease.
4. Provide the current well number(s) for existing wells in Item 8. Provide the proposed well numbers for wells that have not yet been drilled.
5. Check in Item 15 the appropriate box for a new injection well permit or an amendment to an injection well permit. If an amendment, check the appropriate boxes for the reason(s) for the application(s) for amendment. If "other" is checked, provide a brief explanation.
6. Provide complete well construction information (Items 16 through 26), including all proposed re-completion (e.g. liner, cement squeeze, tubing, packer). Attach additional sheets if necessary. For Item 19, if the liner was not to the surface, indicate both the top and the bottom depth of the liner as the "Setting Depth."